Document Accession #: 20200528-8000 Filed Date: 05/28/2020

THIS FILING IS

Item 1: [X] An Initial (Original) Submission OR [ ] Resubmission No. ____

Form 60 Approved
OMB No. 1902-0215
Expires 01/31/2023

FERC FINANCIAL REPORT
FERC FORM No. 60: Annual Report of Centralized Service Companies

This report is mandatory under the Public Utility Holding Company Act of 2005, Section 1270, Section 309 of the Federal Power Act and 18 C.F.R. § 366.23. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year of Report
Southern Company Services, Inc.	Dec 31, 2019

GENERAL INSTRUCTIONS FOR FILING FERC FORM NO. 60

I. Purpose

Form No. 60 is an annual regulatory support requirement under 18 CFR 369.1for centralized service companies. The report is designed to collect financial information from centralized service companies subject to the jurisdiction of the Federal Energy Regulatory Commission. The report is considered to be a non-confidential public use form.

II. Who Must Submit

Unless the holding company system is exempted or granted a waiver by Commission rule or order pursuant to §§ 18 CFR 366.3 and 366.4 of this chapter, every centralized service company (see § 367.2) in a holding company system must prepare and file electronically with the Commission the FERC Form No. 60 then in effect pursuant to the General Instructions set out in this form.

III. How to Submit

Submit FERC Form No. 60 electronically through the Form No. 60 Submission Software. Retain one copy of each report for your files. For any resubmissions, submit the filing using the Form No. 60 Submission Software including a justification. Respondents must submit the Corporate Officer Certification electronically.

IV. When to Submit

Submit FERC Form No. 60 according to the filing date contained § 18 CFR 369.1 of the Commission's regulations.

V. Preparation

Prepare this report in conformity with the Uniform System of Accounts (18 CFR 367) (USof A). Interpret all accounting words and phrases in accordance with the USof A.

VI. Time Period

This report covers the entire calendar year.

VII. Whole Dollar Usage

Enter in whole numbers (dollars) only, except where otherwise noted. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's amounts.

VIII. Accurateness

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IX. Applicability

For any page(s) that is not applicable to the respondent, enter "NONE," or "Not Applicable" in column (c) on the List of Schedules, page 2.

X. Date Format

Enter the month, day, and year for all dates. Use customary abbreviations. The "Resubmission Date" included in the header of each page is to be completed only for resubmissions (see III. above).

XI. Number Format

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by use of a minus sign.

XII. Required Entries

Do not make references to reports of previous years or to other reports instead of required entries, except as specifically authorized.

XIII. Prior Year References

Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the report of the previous year, or an appropriate explanation given as to why the different figures were used.

XIV. Where to Send Comments on Public Reporting Burden

The public reporting burden for the Form No. 60 collection of information is estimated to average 75 hours per response, including

- the time for reviewing instructions, searching existing data sources,
- gathering and maintaining the data-needed, and
- completing and reviewing the collection of information.

Send comments regarding these burden estimates or any aspect of this collection of information, including suggestions for reducing burden, to:

Federal Energy Regulatory Commission, (Attention: Information Clearance Officer, CIO),
888 First Street NE,
Washington, DC 20426
or by email to DataClearance@ferc.gov

And to:

Office of Information and Regulatory Affairs,
Office of Management and Budget, Washington, DC 20503 (Attention: Desk Office for the Federal Energy Regulatory Commission).
Comments to OMB should be submitted by email to: oira_submission@omb.eop.gov

No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. 3512(a)).

DEFINITIONS
I. Respondent -- The person, corporation, or other legal entity in whose behalf the report is made.

Document Accession #: 20200528-0041 Filed Date: 05/28/2020

FERC FORM NO. 60
ANNUAL REPORT FOR SERVICE COMPANIES

IDENTIFICATION

01 Exact Legal Name of Respondent Southern Company Services, Inc.	02 Year of Report Dec 31, 2019
03 Previous Name (If name changed during the year)	04 Date of Name Change / /
05 Address of Principal Office at End of Year (Street, City, State, Zip Code) 241 Ralph McGill Boulevard NE, Atlanta, GA 30308-3374	06 Name of Contact Person Melanie Eckroate
07 Title of Contact Person Corporate Accounting Manager	08 Address of Contact Person 3535 Colonnade Parkway, BIN N-623-EC, Birmingham, AL 35243
09 Telephone Number of Contact Person (205) 992-7207	10 E-mail Address of Contact Person mceckroa@southernco.com
11 This Report is: (1) [X] An Original (2) [ ] A Resubmission	12 Resubmission Date (Month, Day, Year) / /
13 Date of Incorporation 04/21/1949	14 If Not Incorporated, Date of Organization / /
15 State or Sovereign Power Under Which Incorporated or Organized ALABAMA	
16 Name of Principal Holding Company Under Which Reporting Company is Organized: The Southern Company	

CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

17 Name of Signing Officer	19 Signature of Signing Officer	20 Date Signed (Month, Day, Year)
Ann P. Daiss	Ann P. Daiss	05/28/2020
18 Title of Signing Officer Sr VP, Comptroller, and Chief Accounting		

Name of Respondent	This Report Is:	Resubmission Date (Mo, Da, Yr)	Year/Period of Report
Southern Company Services, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec 31, 2019

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List of Schedules and Accounts

1. Enter in Column (c) the terms “None” or “Not Applicable” as appropriate, where no information or amounts have been reported for certain pages.

Line No.	Description (a)	Page Reference (b)	Remarks (c)
1	Schedule I - Comparative Balance Sheet	101-102	
2	Schedule II - Service Company Property	103	
3	Schedule III - Accumulated Provision for Depreciation and Amortization of Service Company Property	104	
4	Schedule IV - Investments	105	
5	Schedule V - Accounts Receivable from Associate Companies	106	
6	Schedule VI - Fuel Stock Expenses Undistributed	107	
7	Schedule VII - Stores Expense Undistributed	108	
8	Schedule VIII - Miscellaneous Current and Accrued Assets	109	
9	Schedule IX - Miscellaneous Deferred Debits	110	
10	Schedule X - Research, Development, or Demonstration Expenditures	111	
11	Schedule XI - Proprietary Capital	201	
12	Schedule XII - Long-Term Debt	202	None
13	Schedule XIII - Current and Accrued Liabilities	203	
14	Schedule XIV - Notes to Financial Statements	204	
15	Schedule XV - Comparative Income Statement	301-302	
16	Schedule XVI - Analysis of Charges for Service - Associate and Nonassociate Companies	303-306	
17	Schedule XVII - Analysis of Billing – Associate Companies (Account 457)	307	
18	Schedule XVIII – Analysis of Billing – Non-Associate Companies (Account 458)	308	
21	Schedule XIX - Miscellaneous General Expenses - Account 930.2	307	
23	Schedule XX - Organization Chart	401	
24	Schedule XXI - Methods of Allocation	402	

Name of Respondent	This Report Is:	Resubmission Date (Mo, Da, Yr)	Year/Period of Report
Southern Company Services, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec 31, 2019

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Schedule I - Comparative Balance Sheet

1. Give balance sheet of the Company as of December 31 of the current and prior year.

Line No.	Account Number (a)	Description (b)	Reference Page No. (c)	As of Dec 31 Current (d)	As of Dec 31 Prior (e)
1		**Service Company Property**			
2	101	Service Company Property	103	382,499,337	281,327,957
3	101.1	Property Under Capital Leases	103	254,562,287	197,691,945
4	106	Completed Construction Not Classified			
5	107	Construction Work In Progress	103	25,724,945	98,516,161
6		Total Property (Total Of Lines 2-5)		662,786,569	577,536,063
7	108	Less: Accumulated Provision for Depreciation of Service Company Property	104	155,024,232	132,303,571
8	111	Less: Accumulated Provision for Amortization of Service Company Property		73,027,573	91,635,521
9		Net Service Company Property (Total of Lines 6-8)		434,734,764	353,596,971
10		**Investments**			
11	123	Investment In Associate Companies	105	1,727,511	1,630,325
12	124	Other Investments	105	5,496,471	5,127,904
13	128	Other Special Funds	105		
14		Total Investments (Total of Lines 11-13)		7,223,982	6,758,229
15		**Current And Accrued Assets**			
16	131	Cash		23,960,951	10,584,425
17	134	Other Special Deposits		13,674,867	9,237,919
18	135	Working Funds			
19	136	Temporary Cash Investments			19,000,000
20	141	Notes Receivable			
21	142	Customer Accounts Receivable			
22	143	Accounts Receivable		85,503,176	92,454,238
23	144	Less: Accumulated Provision for Uncollectible Accounts		2,688,734	3,632,867
24	146	Accounts Receivable From Associate Companies	106	565,445,513	793,107,952
25	152	Fuel Stock Expenses Undistributed	107		
26	154	Materials And Supplies		17,441,597	17,301,519
27	163	Stores Expense Undistributed	108		
28	165	Prepayments		65,786,372	62,556,248
29	171	Interest And Dividends Receivable			18,267
30	172	Rents Receivable			
31	173	Accrued Revenues			
32	174	Miscellaneous Current and Accrued Assets		29,794,394	7,578,713
33	175	Derivative Instrument Assets	109		
34	176	Derivative Instrument Assets – Hedges			
35		Total Current and Accrued Assets (Total of Lines 16-34)		798,918,136	1,008,206,414
36		**Deferred Debits**			
37	181	Unamortized Debt Expense			
38	182.3	Other Regulatory Assets			
39	183	Preliminary Survey And Investigation Charges			
40	184	Clearing Accounts		(90,358)	2,439,107
41	185	Temporary Facilities			
42	186	Miscellaneous Deferred Debits		761,568,281	585,416,111
43	188	Research, Development, or Demonstration Expenditures	110		
44	189	Unamortized loss on reacquired debt	111		
45	190	Accumulated Deferred Income Taxes		(797,385)	49,793,954
46		Total Deferred Debits (Total of Lines 37-45)		760,680,538	637,649,172
47		TOTAL ASSETS AND OTHER DEBITS (TOTAL OF LINES 9, 14, 35 and 46)		2,001,557,420	2,006,210,786

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Schedule I - Comparative Balance Sheet (continued)

Line No.	Account Number (a)	Description (b)	Reference Page No. (c)	As of Dec 31 Current (d)	As of Dec 31 Prior (e)
48		**Proprietary Capital**			
49	201	Common Stock Issued	201	725,000	725,000
50	204	Preferred Stock Issued	201		
51	211	Miscellaneous Paid-In-Capital	201	515,924,283	486,945,966
52	215	Appropriated Retained Earnings	201		
53	216	Unappropriated Retained Earnings	201		
54	219	Accumulated Other Comprehensive Income	201	(96,357,274)	(75,753,915)
55		Total Proprietary Capital (Total of Lines 49-54)		420,292,009	411,917,051
56		**Long-Term Debt**			
57	223	Advances From Associate Companies	202		
58	224	Other Long-Term Debt	202		
59	225	Unamortized Premium on Long-Term Debt			
60	226	Less: Unamortized Discount on Long-Term Debt-Debit			
61		Total Long-Term Debt (Total of Lines 57-60)			
62		Other Non-current Liabilities			
63	227	Obligations Under Capital Leases-Non-current		245,192,348	163,069,749
64	228.2	Accumulated Provision for Injuries and Damages		430,784	207,270
65	228.3	Accumulated Provision For Pensions and Benefits		393,485,186	413,389,237
66	230	Asset Retirement Obligations			
67		Total Other Non-current Liabilities (Total of Lines 63-66)		639,108,318	576,666,256
68		**Current and Accrued Liabilities**			
69	231	Notes Payable			
70	232	Accounts Payable		328,521,717	412,198,914
71	233	Notes Payable to Associate Companies	203	60,000,000	
72	234	Accounts Payable to Associate Companies	203	92,301,165	137,436,610
73	236	Taxes Accrued		20,264,023	35,459,115
74	237	Interest Accrued		245,290	132,848
75	241	Tax Collections Payable		19,760,133	19,870,871
76	242	Miscellaneous Current and Accrued Liabilities	203	310,356,046	330,382,459
77	243	Obligations Under Capital Leases – Current		23,395,433	15,058,092
78	244	Derivative Instrument Liabilities			
79	245	Derivative Instrument Liabilities – Hedges			
80		Total Current and Accrued Liabilities (Total of Lines 69-79)		854,843,807	950,538,909
81		**Deferred Credits**			
82	253	Other Deferred Credits		87,313,286	67,088,570
83	254	Other Regulatory Liabilities			
84	255	Accumulated Deferred Investment Tax Credits			
85	257	Unamortized Gain on Reacquired Debt			
86	282	Accumulated deferred income taxes-Other property			
87	283	Accumulated deferred income taxes-Other			
88		Total Deferred Credits (Total of Lines 82-87)		87,313,286	67,088,570
89		**TOTAL LIABILITIES AND PROPRIETARY CAPITAL (TOTAL OF LINES 55, 61, 67, 80, AND 88)**		2,001,557,420	2,006,210,786

Name of Respondent	This Report Is:	Resubmission Date (Mo, Da, Yr)	Year/Period of Report
Southern Company Services, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec 31, 2019

Document Accession #: 20200528-8000 Filed Date: 05/28/2020

Schedule II - Service Company Property

1. Provide an explanation of Other Changes recorded in Column (f) considered material in a footnote.
2. Describe each construction work in progress on lines 18 through 30 in Column (b).

Line No.	Acct # (a)	Title of Account (b)	Balance at Beginning of Year (c)	Additions (d)	Retirements or Sales (e)	Other Changes (f)	Balance at End of Year (g)
1	301	Organization					
2	303	Miscellaneous Intangible Plant	79,112,996	7,368,242	15,685	(21,016)	86,444,537
3	306	Leasehold Improvements					
4	389	Land and Land Rights					
5	390	Structures and Improvements	26,546,186	118,753,771	5,863,630		139,436,327
6	391	Office Furniture and Equipment	309,363,295	56,284,018	56,061,787	(202,781)	309,382,745
7	392	Transportation Equipment	12,624,321	41,125,319	9,849,943		43,899,697
8	393	Stores equipment					
9	394	Tools, Shop and Garage Equipment	944,390	4,855			949,245
10	395	Laboratory Equipment	18,659,947	983,626	755,324		18,888,249
11	396	Power Operated Equipment					
12	397	Communications Equipment	22,334,505	6,054,429	78,073		28,310,861
13	398	Miscellaneous Equipment	9,434,262	319,044	3,343		9,749,963
14	399	Other Tangible Property					
15	399.1	Asset Retirement Costs					
16		**Total Service Company Property (Total of Lines 1-15)**	479,019,902	230,893,304	72,627,785	(223,797)	637,061,624
17	107	**Construction Work in Progress:**					
18		CWIP Project - Structures and Improvments	52,581,182	4,832,972		(57,138,479)	275,675
19		CWIP Project - Office Furniture and Equipment	28,800,297	460,766		(27,464,886)	1,796,177
20		CWIP Project - Miscellaneous Intangible	13,920,709	12,279,596		(8,728,104)	17,472,201
21		Year End Accrual	3,213,973	15,093,691		(12,126,772)	6,180,892
22							
23							
24							
25							
26							
27							
28							
29							
30							
31		**Total Account 107 (Total of Lines 18-30)**		32,667,025		(105,458,241)	25,724,945
32		**Total (Lines 16 and Line 31)**		263,560,329			662,786,569

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Southern Company Services, Inc.	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) / /	2019

FOOTNOTE DATA

Schedule Page: 103 Line No.: 31 Column: g

Construction Work in Progress consists primarily of various hardware and software projects.

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Schedule III – Accumulated Provision for Depreciation and Amortization of Service Company Property

1. Provide an explanation of Other Charges in Column (f) considered material in a footnote.

Line No.	Account Number (a)	Description (b)	Balance at Beginning of Year (c)	Additions Charged To Account 403-403.1 404-405 (d)	Retirements (e)	Other Changes Additions (Deductions) (f)	Balance at Close of Year (g)
1	301	Organization					
2	303	Miscellaneous Intangible Plant	66,400,909	6,626,664	15,685	15,685	73,027,573
3	306	Leasehold Improvements					
4	389	Land and Land Rights					
5	390	Structures and Improvements	17,344,004	3,444,663	75,179	50,129	20,763,617
6	391	Office Furniture and Equipment	91,893,437	15,356,959	25,571,708	166,435	81,845,123
7	392	Transportation Equipment	8,961,528	444,384	226,755	37,606	9,216,763
8	393	Stores equipment					
9	394	Tools, Shop and Garage Equipment	669,257	74,249			743,506
10	395	Laboratory Equipment	13,334,579	2,000,140	755,324	258,835	14,838,230
11	396	Power Operated Equipment					
12	397	Communications Equipment	19,356,354	1,994,452	78,073		21,272,733
13	398	Miscellaneous Equipment	5,979,024	365,236	3,343	3,343	6,344,260
14	399	Other Tangible Property					
15	399.1	Asset Retirement Costs					
16		**Total**	223,939,092	30,306,747	26,726,067	532,033	228,051,805

Name of Respondent	This Report is:	Resubmission Date	Year of Report
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FOOTNOTE DATA

Schedule Page: 104 Line No.: 16 Column: f

Other changes reported in 2019 consist primarily of losses on the disposal of assets.

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Schedule IV – Investments

1. For other investments (Account 124) and other special funds (Account128), in a footnote state each investment separately, with description including the name of issuing company, number of shares held or principal investment amount.
2. For temporary cash investments (Account 136), list each investment separately in a footnote.
3. Investments less than $50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	123	Investment In Associate Companies	1,630,325	1,727,511
2	124	Other Investments	5,127,904	5,496,471
3	128	Other Special Funds		
4	136	Temporary Cash Investments	19,000,000	0
5		(Total of Lines 1-4)	25,758,229	7,223,982

Name of Respondent	This Report is:	Resubmission Date (Mo, Da, Yr)	Year of Report
Southern Company Services, Inc.	(1) X An Original (2) __ A Resubmission	/ /	2019

FOOTNOTE DATA

Schedule Page: 105 Line No.: 2 Column: d

124 - Other Investments - 2019

	Balance at Beginning of Year	Balance at Close of Year
Frequency License	5,127,904	5,496,471

Schedule Page: 105 Line No.: 4 Column: d

136 - Temporary Cash Investments Detail - 2019

	Balance at Beginning of Year	Balance at Close of Year
JPMorgan U.S. Government Money Market	19,000,000	-

Name of Respondent	This Report Is:	Resubmission Date (Mo, Da, Yr)	Year/Period of Report
Southern Company Services, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec 31, 2019

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Schedule V – Accounts Receivable from Associate Companies

1. List the accounts receivable from each associate company.
2. If the service company has provided accommodation or convenience payments for associate companies, provide in a separate footnote a listing of total payments for each associate company.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	146	**Accounts Receivable From Associate Companies**		
2		**Associate Company:**		
3		The Southern Company	88,781,210	13,547,139
4		Alabama Power Company	184,317,050	137,434,489
5		Georgia Power Company	287,348,147	216,060,633
6		Mississippi Power Company	56,711,843	71,306,296
7		Southern Electric Generating Company	461,498	501,626
8		Southern Nuclear Operating Company	28,836,458	24,874,265
9		Southern Company Holdings, Inc.	2,379,752	1,919,102
10		Southern Communications Services, Inc.	2,854,249	1,562,292
11		Southern Power Company	90,889,038	55,360,303
12		Southern Company Gas	45,009,049	40,718,509
13		PowerSecure International	5,519,658	2,160,859
14				
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39				
40	**Total**		**793,107,952**	**565,445,513**

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Southern Company Services, Inc.	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) / /	2019

FOOTNOTE DATA

Schedule Page: 106 Line No.: 40 Column: d

Southern Company Services Convenience Payments

Associate Company	Amount
The Southern Company	2,258,987
Alabama Power Company	1,140,269,187
Georgia Power Company	1,866,253,344
Mississippi Power Company	443,130,868
Southern Electric Generating Company	189,800
Southern Nuclear Operating Company	362,695,688
Southern Communications Services, Inc.	18,210,728
Southern Power Company	615,548,207
Southern Company Gas	141,459,575
PowerSecure International	53,350
Total	4,590,069,734

Name of Respondent	This Report Is:	Resubmission Date (Mo, Da, Yr)	Year/Period of Report
Southern Company Services, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec 31, 2019

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Schedule VI – Fuel Stock Expenses Undistributed

1. List the amount of labor in Column (c) and expenses in Column (d) incurred with respect to fuel stock expenses during the year and indicate amount attributable to each associate company.
2. In a separate footnote, describe in a narrative the fuel functions performed by the service company.

Line No.	Account Number (a)	Title of Account (b)	Labor (c)	Expenses (d)	Total (e)
1	152	Fuel Stock Expenses Undistributed			
2		Associate Company:			
3		The Southern Company	14,699	49,344	64,043
4		Alabama Power Company	4,525,102	3,096,749	7,621,851
5		Georgia Power Company	4,455,740	3,436,498	7,892,238
6		Mississippi Power Company	1,064,117	753,419	1,817,536
7		Southern Electric Generating Company	67,033	50,285	117,318
8		Southern Nuclear Operating Company	16,874	15,150	32,024
9		Southern Company Holdings, Inc.	8,269	3,382	11,651
10		Southern Communications Services, Inc.	385	148	533
11		Southern Telecom		486	486
12		Southern Power Company	1,017,155	1,052,847	2,070,002
13		Southern Company Gas	3,461	1,411	4,872
14		PowerSecure International	194	82	276
15		Southern Railroad	126,471	659,508	785,979
16		Non-Associated Companies	947,959	594,128	1,542,087
17					
18					
19					
20		Less fuel stock expenses billed during the year	(12,247,459)	(9,713,437)	(21,960,896)
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	**Total**				

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Southern Company Services, Inc.	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) / /	2019

FOOTNOTE DATA

Schedule Page: 107 Line No.: 21 Column: b

Fuel services performed by the service company consist of acting as agent on behalf of all the system operating companies on fossil related matters. The purchase of natural gas for the operating companies is included in the fuel services performed by the service company.

Name of Respondent	This Report Is:	Resubmission Date (Mo, Da, Yr)	Year/Period of Report
Southern Company Services, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec 31, 2019

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Schedule VII – Stores Expense Undistributed

1. List the amount of labor in Column (c) and expenses in Column (d) incurred with respect to stores expense during the year and indicate amount attributable to each associate company.

Line No.	Account Number (a)	Title of Account (b)	Labor (c)	Expenses (d)	Total (e)
1	163	Stores Expense Undistributed			
2		Associate Company:			
3		The Southern Company	573	1,445	2,018
4		Alabama Power Company	125,677	317,122	442,799
5		Georgia Power Company	115,080	290,385	405,465
6		Mississippi Power Company	8,488	21,417	29,905
7		Southern Electric Generating Company	11	27	38
8		Southern Nuclear Operating Company	7,978	20,132	28,110
9		Southern Company Holdings, Inc.	71	178	249
10		Southern Communications Services, Inc.	1,447	3,653	5,100
11		Southern Power Company	3,251	8,204	11,455
12		Southern Company Gas	11,339	28,613	39,952
13		PowerSecure International	29	74	103
14		Non-Associated Companies	515	1,299	1,814
15		Less amounts billed	(274,459)	(692,549)	(967,008)
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39					
40	**Total**				

Name of Respondent	This Report Is:	Resubmission Date (Mo, Da, Yr)	Year/Period of Report
Southern Company Services, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec 31, 2019

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Schedule VIII - Miscellaneous Current and Accrued Assets

1. Provide detail of items in this account. Items less than $50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	174	**Miscellaneous Current and Accrued Assets**		
2		**Item List:**		
3		Misc C&A Asst-Miscellaneous	3,822,921	5,811,497
4		Misc C&A Asst-Stock Option Taxes	189,044	23,505,008
5		Misc C&A Asst-Sundry Delayed Clearance	27,097	204,801
6		Misc C&A Asst-Clearing Work Order Variance	3,539,349	273,088
7		Misc C&A Asst-Suspense Brainware (Oracle Only)	302	
8				
9				
10				
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40	**Total**		**7,578,713**	**29,794,394**

Name of Respondent	This Report Is:	Resubmission Date (Mo, Da, Yr)	Year/Period of Report
Southern Company Services, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec 31, 2019

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Schedule IX - Miscellaneous Deferred Debits

1. Provide detail of items in this account. Items less than $50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	186	**Miscellaneous Deferred Debits**		
2		**Items List:**		
3		SFAS 158 Pension and OPRB	576,944,715	733,494,714
4		Financial Transmission Right Options Collateral	1,000,000	1,000,000
5		Billings from Associate Companies	4,641,989	24,444,318
6		MIsc Deferred Debits - Energy Auction	1,771,515	1,855,515
7		Associate Company Early Retirement Plans	615,047	543,625
8		Sublease Revenue	442,845	230,109
9				
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39				
40	**Total**		**585,416,111**	**761,568,281**

Name of Respondent	This Report Is:	Resubmission Date (Mo, Da, Yr)	Year/Period of Report
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Schedule X - Research, Development, or Demonstration Expenditures

1. Describe each material research, development, or demonstration project that incurred costs by the service corporation during the year. Items less than $50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Amount (c)
1	188	**Research, Development, or Demonstration Expenditures**	
2		**Project List:**	
3		Gas Technology Institute (GTI) Supercritical CO2	86,052
4		National Carbon Capture Center (NCCC) 2014 Agreement	29,363,168
5		Cybersecurity for Operational Technology Environment (CYOTE)	1,734,729
6		Technology Inclusive Content of Application	234,658
7		Molton Chloride Fast Reactor (MCFR) Development Program	5,671,147
8		Advanced Nuclear Reactor Licensing	365,321
9		R&D Electric Power Research Institute (EPRI) Contracts	932,018
10		End Use Research Projects	2,088,743
11		Power Delivery Research - Overhead Transmission	629,663
12		Power Delivery Research - Grid Operations	1,034,926
13		Power Delivery Research - Transmission Substations	889,774
14		Power Delivery Research - Distribution	976,148
15		Air Quality Studies	205,527
16		Research Administration	1,701,397
17		Flue Gas Treatment	1,752,887
18		Advanced End-Use Technology Research	1,864,702
19		Advanced Energy Systems (Power Systems Development Facility [PSDF]/NCCC)	6,256,663
20		Thermal and Fluid Science	1,226,291
21		Southern Company Services R&D Support of Southern Company Gas Projects	189,576
22		Next Generation Nuclear R&D	5,723,087
23		Renewable, Storage, and Distributed Generation R&D	2,087,711
24		Other Projects Less Than $50,000 (12 Items)	98,522
25			
26		Less billed (amount includes direct charges)	(65,112,710)
27			
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37			
38			
39			
40	**Total**		

Document Accession #: 20200528-8000 Filed Date: 05/28/2020

Schedule XI - Proprietary Capital

1. For miscellaneous paid-in capital (Account 211) and appropriate retained earnings (Account 215), classify amounts in each account, with a brief explanation, disclosing the general nature of transactions which give rise to the reported amounts.
2. For the unappropriated retained earnings (Account 216), in a footnote, give particulars concerning net income or (loss) during the year, distinguishing between compensation for the use of capital owed or net loss remaining from servicing nonassociates per the General Instructions of the Uniform System of Accounts. For dividends paid during the year in cash or otherwise, provide rate percentages, amount of dividend, date declared and date paid.

Line No.	Account Number (a)	Title of Account (b)	Description (c)	Amount (d)
1	201	Common Stock Issued	Number of Shares Authorized	17,000
2			Par or Stated Value per Share	50.00
3			Outstanding Number of Shares	14,500
4			Close of Period Amount	725,000
5		Preferred Stock Issued	Number of Shares Authorized	
6			Par or Stated Value per Share	
7			Outstanding Number of Shares	
8			Close of Period Amount	
9	211	Miscellaneous Paid-In Capital		515,924,283
10	215	Appropriated Retained Earnings		
11	219	Accumulated Other Comprehensive Income		(96,357,274)
12	216	Unnappropriated Retained Earnings	Balance at Beginning of Year	
13			Net Income or (Loss)	
14			Dividend Paid	
15			Balance at Close of Year	

Name of Respondent	This Report is:	Resubmission Date (Mo, Da, Yr)	Year of Report
Southern Company Services, Inc.	(1) X An Original (2) __ A Resubmission	/ /	2019

FOOTNOTE DATA

Schedule Page: 201 Line No.: 9 Column: d

Miscellaneous Paid-In Capital Detail (Account 211)

FERC	Title of Account	Balance at Beginning of Year	Balance at Close of Year
211	Capital Contribution - Parent Co	90,167,517	94,107,300
	Stock Option Cost (General) & Tax Pool	207,568,986	209,172,782
	Other Stock Awards	23,412,462	30,398,531
	Performance Share Plan - General	165,797,000	182,245,670
	Total	486,945,966	515,924,283

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Schedule XII – Long Term Debt

1. For the advances from associate companies (Account 223), describe in a footnote the advances on notes and advances on open accounts. Names of associate companies from which advances were received shall be shown under the class and series of obligation in Column (c).
2. For the deductions in Column (h), please give an explanation in a footnote.
3. For other long-term debt (Account 224), list the name of the creditor company or organization in Column (b).

Line No.	Account Number (a)	Title of Account (b)	Term of Obligation Class & Series of Obligation (c)	Date of Maturity (d)	Interest Rate (e)	Amount Authorized (f)	Balance at Beginning of Year (g)	Additions Deductions (h)	Balance at Close of Year (i)
1	223	Advances from Associate Companies							
2		Associate Company:							
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13		**TOTAL**							
14	224	Other Long-Term Debt							
15		List Creditor:							
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28		**TOTAL**							

Name of Respondent	This Report Is:	Resubmission Date (Mo, Da, Yr)	Year/Period of Report
Southern Company Services, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec 31, 2019

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Schedule XIII – Current and Accrued Liabilities

1. Provide the balance of notes and accounts payable to each associate company (Accounts 233 and 234).
2. Give description and amount of miscellaneous current and accrued liabilities (Account 242). Items less than $50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	233	Notes Payable to Associates Companies		60,000,000
2				
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13				
14				
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24	234	Accounts Payable to Associate Companies	137,436,610	92,301,165
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26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	242	Miscellaneous Current and Accrued Liabilities	330,382,459	310,356,046
42				
43				
44				
45				
46				
47				
48				
49				
50		(Total)	467,819,069	462,657,211

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Southern Company Services, Inc.	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) / /	2019

FOOTNOTE DATA

Schedule Page: 203 Line No.: 1 Column: d

FERC	Title of Account	Balance at Close of Year
233	Notes payable to associate companies	
	The Southern Company	60,000,000
	Total	60,000,000

Schedule Page: 203 Line No.: 24 Column: c

FERC	Title of Account	Balance at Beginning of Year
234	Accounts payable to associate companies	
	The Southern Company	19,755,954
	Alabama Power Company	34,668,190
	Georgia Power Company	23,180,385
	Mississippi Power Company	6,468,602
	Southern Company Gas	10,409,266
	Southern Nuclear Operating Company	190,610
	Southern Power Company	42,763,602
	Total	137,436,609

Schedule Page: 203 Line No.: 24 Column: d

FERC	Title of Account	Balance at Close of Year
234	Accounts payable to associate companies	
	The Southern Company	(48,863)
	Alabama Power Company	19,767,863
	Georgia Power Company	18,897,194
	Mississippi Power Company	26,548,591
	Southern Company Gas	6,151,579
	Southern Nuclear Operating Company	88,756
	Southern Power Company	20,896,045
	Total	92,301,165

Schedule Page: 203 Line No.: 41 Column: c

FERC	Title of Account	Balance at Beginning of Year
242	Miscellaneous current and accrued liabilities	
	Accrued Expense Invoices	79,043,145
	Accrued Labor	5,737,805
	Accrued Performance Pay Plan	148,758,403
	Accrued Vacation	43,343,712
	Bank Fees	1,603,541
	Deferred Compension Plan - Current Portion	6,599,537
	Deferred Rent - Allen Plaza	298,446
	Early Retirement Benefits	17,466,836

Name of Respondent	This Report is:	Resubmission Date	Year of Report
Southern Company Services, Inc.	(1) X An Original (2) __ A Resubmission	(Mo, Da, Yr) / /	2019

FOOTNOTE DATA

Employee Group Insurance Claims Reserve		6,548,604
Employee Retention Agreement		592,508
Health Reimbursement Account		843,706
Intangible 3rd Party Software		330,888
Severance Pay		47,564
Supplemental Pensions and Benefits		6,477,867
Transmission Service Deposits		4,608,612
Transmission Studies		8,118,500
CSS Sweep Interest		(74,118)
Postage IT		230,350
PGA Tour- Payne Stewart Award Accrual		500,000
Metro Atlanta Host Committee (Super Bowl LIII)		250,000
CareMark Rebate		(958,121)
Miscellaneous under $50,000 (11 Items)		14,674
	Total	330,382,459

Schedule Page: 203 Line No.: 41 Column: d

FERC	Title of Account	Balance at Close of Year
242	Miscellaneous current and accrued liabilities	
	Accrued Expense Invoices	63,490,128
	Accrued Labor	1,877,442
	Accrued Performance Pay Plan	140,829,915
	Accrued Vacation	44,181,376
	Bank Fees	1,665,028
	Deferred Compension Plan - Current Portion	8,081,595
	Deferred Rent - Allen Plaza	298,446
	Early Retirement Benefits	22,147,780
	Employee Group Insurance Claims Reserve	5,858,841
	Employee Retention Agreement	75,104
	Health Reimbursement Account	975,722
	Intangible 3rd Party Software	396,859
	Severance Pay	-
	Supplemental Pensions and Benefits	7,518,504
	Transmission Service Deposits	4,327,922
	Transmission Studies	6,487,336
	CSS Sweep Interest	1,292,044
	Postage IT	230,351
	PGA Tour- Payne Stewart Award Accrual	500,000
	Metro Atlanta Host Committee (Super Bowl LIII)	-
	CareMark Rebate	-
	Miscellaneous under $50,000 (11 Items)	121,654
	Total	310,356,046

Name of Respondent	This Report is:	Resubmission Date	Year of Report
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Schedule XIV- Notes to Financial Statements

1. Use the space below for important notes regarding the financial statements or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at the end of the year.
3. Furnish particulars as to any significant increase in services rendered or expenses incurred during the year.
4. Furnish particulars as to any amounts recorded in Account 434, Extraordinary Income, or Account 435, Extraordinary Deductions.
5. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.
6. Describe the annual statement supplied to each associate service company in support of the amount of interest on borrowed capital and compensation for use of capital billed during the calendar year. State the basis for billing of interest to each associate company. If a ratio, describe in detail how ratio is computed. If more than one ratio explain the calculation. Report the amount of interest borrowed and/or compensation for use of capital billed to each associate company.

SOUTHERN COMPANY SERVICES, INC.

NOTES TO FINANCIAL STATEMENTS
AS OF DECEMBER 31, 2019

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General — In 1949, pursuant to the provisions of the Public Utility Holding Company Act of 1935, the Securities and Exchange Commission ("SEC") approved the formation of Southern Company Services, Inc. (the "Company"), a wholly owned subsidiary of Southern Company ("Southern"), to provide services in connection with Southern's operations. Substantially all of the Company's services are provided to affiliates, as discussed in Note 2.

Southern was registered as a holding company under the Public Utility Holding Company Act of 1935, as amended ("PUHCA") until its repeal in February 2006. Upon its repeal, PUHCA was replaced by the Public Utility Holding Company Act of 2005, which is administered by the Federal Energy Regulatory Commission ("FERC").

The Company follows accounting principles generally accepted in the United States of America. The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires the use of estimates, and the actual results may differ from those estimates. The Company reports using the FERC Uniform System of Accounts for Centralized Service Companies Subject to the Provisions of Public Utility Holding Company Act of 2005.

The Company has no earnings or retained earnings since it renders services at cost primarily to its parent company, Southern, and other affiliates, as further discussed in Note 2.

Cash and Cash Equivalents — The Company considers temporary cash investments with original maturities of 90 days or less to be cash equivalents.

Income Taxes — The Company uses the liability method of accounting for deferred income taxes and provides deferred income taxes for all significant income tax temporary differences.

In accordance with accounting standards related to the uncertainty in income taxes, the Company recognizes tax positions that are "more likely than not" of being sustained upon examination by the appropriate taxing authorities.

Property, Equipment, and Depreciation and Amortization — Property and equipment are recorded at cost. Depreciation and amortization are provided on the straight-line method over the estimated economic life of the related asset (ranging from 3 to 15 years). Leasehold improvements are amortized over the lives of the respective leases.

The Company follows AICPA Statement of Position No. 98-1, *Accounting for the Costs of Computer Software Developed or Obtained for Internal Use*, in accounting for the costs of computer software developed or obtained for internal use.

On retirement or sale of assets, the cost of such assets and the related accumulated depreciation are removed from the accounts, and the gain or loss, if any, is credited or charged to income.

The cost of maintenance repairs and replacement of minor items of property is charged to expense. The cost of replacement property (exclusive of minor items of property) is capitalized.

Agency Accounts — The Company enters into gas purchasing, gas hedging, wholesale energy trading, and transmission usage contracts with nonaffiliated companies on behalf of the affiliated companies. Balances related to these transactions are included in the agency accounts in current assets and current liabilities on the balance sheet.

Comprehensive Income — The objective of comprehensive income is to report a measure of all changes in common stock equity of an enterprise that result from transactions and other economic events of the period other than transactions with owners. Comprehensive income consists of net income, changes in the fair value of qualifying cash flow hedges, certain changes in pensions and other postretirement benefit plans and reclassifications for amounts included in net income.

Impairment of Long-Lived Assets and Intangibles — The Company evaluates long-lived assets for impairment when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. The determination of whether an impairment has occurred is based on an estimate of undiscounted future cash flows attributable to the assets, as compared with the carrying value of the assets. If an impairment has occurred, the amount of the impairment recognized is determined by estimating the fair value of the assets and recording a loss if the carrying value is greater than the fair value. For assets identified as held for sale, the carrying value is compared to the estimated fair value less the cost to sell in order to determine if an impairment loss is required. Until the assets are disposed of, their estimated fair value is re-evaluated when circumstances or events change.

2. SERVICE AGREEMENTS

The Company has entered into agreements under which it renders specialized services, at cost, to Southern Company and its subsidiaries. The Company's affiliates include the following retail operating companies: Alabama Power Company, Georgia Power Company, Gulf Power Company (through December 31, 2018), Mississippi Power Company, and Southern Company Gas. In addition to the retail operating companies, the Company's affiliates also include Southern Electric Generating Company, an operating subsidiary owned equally by Alabama Power Company and Georgia Power Company that provides electric service in four Southeastern states, Southern Communications Services, an operating subsidiary that provides communications for use by Southern Company and its subsidiary companies and also markets these services to the public and provides fiber cable services within the Southeast, Southern Nuclear Operating Company, operates and provides services to the Southern Company system's nuclear power plants, Southern Power Company, constructs, acquires, owns, and manages generation assets, including renewable energy projects, and sells electricity at market-based rates in the wholesale market, and Southern Company Holdings, Inc., who is an intermediate holding company subsidiary, primarily for Southern Company's investments in leveraged leases. On January 1, 2019, Southern completed the sale of Gulf Power Company to NextEra Energy.

The Company's services include general executive and advisory services, engineering, fuel services, transmission and generation services, purchasing, accounting, finance and treasury, tax, information technology, human resources, marketing, auditing, risk management, business promotion and public relations, employee relations, and other services with respect to business and operations and, in the case of the operating utilities, power pool operations. The agreements will be canceled to the extent and from the time that performance thereunder conflicts with any rule, regulation, or order of a governing agency adopted before or after the execution of the agreements.

3. COMMITMENTS AND CONTINGENT MATTERS

General Litigation Matters — The Company is subject to certain claims and legal actions arising in the ordinary course of business. The ultimate outcome of such litigation currently filed against the Company cannot be predicted at this time; however, after consultation with legal counsel, management does not anticipate that the liabilities, if any, arising from such proceeding would have a material adverse effect on the Company's balance sheet.

Purchase Commitments — The Company has various purchase commitments. At December 31, 2019, total capital expenditures are budgeted to be approximately $67 million in 2020, $39 million in 2021, and $23 million in 2022.

Name of Respondent	This Report is:	Resubmission Date	Year of Report
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Schedule XIV- Notes to Financial Statements			

4. LEASES

In 2016, the FASB issued ASU No. 2016-02, Leases (Topic 842) (ASU 2016-02). ASU 2016-02 requires lessees to recognize on the balance sheet a lease liability and a right-of-use asset for all leases. ASU 2016-02 also changes the recognition, measurement, and presentation of expense associated with leases and provides clarification regarding the identification of certain components of contracts that would represent a lease. The accounting required by lessors is relatively unchanged and there is no change to the accounting for existing leveraged leases. SCS adopted the new standard effective January 1, 2019. The FERC guidance requires all leases, finance and operating, to be recorded within existing FERC balance sheet accounts designated for capitalized leases (FERC accounts 101.1, 227, and 243). As of December 31, 2019, total lease assets for the Company are presented within 101.1 as follows:

Leases

Finance Leases (net)	$167,359,933
Operating Leases (net)	87,202,354
	$254,562,287

5. ANNUAL STATEMENT OF COMPENSATION FOR USE OF CAPITAL BILLED

The Company has been required to submit an annual statement to its associate client companies stating the amount and calculation of interest billed for compensation of equity capital and borrowed capital. In lieu of a separate statement, the company satisfies this requirement by the availability of the FERC Form 60 as a public document.

In 2019, the Company initiated short-term borrowings exclusively from Southern Company; other outside banking institutions were not used. The interest rates on these borrowings ranged from 3.98% to 4.29%. Interest in the amount of $2,702,854 was accrued on the Southern Company borrowings and was billed to the client companies.

The company has obligations related to outstanding capital leases in the amount of $177,487,069. The interest rates on these capitalized leases ranged from 1.66% to 4.65% and interest of $8,024,044 was accrued and billed to the client companies.

In addition, the Company incurred other interest of $418,155 related to Transmission Access.

The Company does not bill its associate client companies for compensation of equity capital.

All interest was billed to each company either on the appropriate allocation basis included in Schedule XXI, Methods of Allocation, or it was billed direct. For information related to how interest on total service company indebtedness was billed to the associate and non-associate companies, see Schedules XVII, Analysis of Billing - Associate Companies, and XVIII, Analysis of Billing - Non-Associate Companies.

Name of Respondent	This Report Is:	Resubmission Date (Mo, Da, Yr)	Year/Period of Report
Southern Company Services, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec 31, 2019

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Schedule XV- Comparative Income Statement

Line No.	Account Number (a)	Title of Account (b)	Current Year (c)	Prior Year (d)
1		**SERVICE COMPANY OPERATING REVENUES**		
2	400	Service Company Operating Revenues	1,987,366,522	2,050,182,817
3		**SERVICE COMPANY OPERATING EXPENSES**		
4	401	Operation Expenses	1,080,200,102	1,114,504,077
5	402	Maintenance Expenses	82,313,834	99,062,869
6	403	Depreciation Expenses	17,471,039	21,514,216
7	403.1	Depreciation Expense for Asset Retirement Costs		
8	404	Amortization of Limited-Term Property		
9	405	Amortization of Other Property		
10	407.3	Regulatory Debits		
11	407.4	Regulatory Credits		
12	408.1	Taxes Other Than Income Taxes, Operating Income	41,528,681	38,302,541
13	409.1	Income Taxes, Operating Income	(75,696,968)	(13,075,955)
14	410.1	Provision for Deferred Income Taxes, Operating Income	105,100,623	214,621,436
15	411.1	Provision for Deferred Income Taxes – Credit , Operating Income	(34,034,785)	(214,633,198)
16	411.4	Investment Tax Credit, Service Company Property		
17	411.6	Gains from Disposition of Service Company Plant		
18	411.7	Losses from Disposition of Service Company Plant		
19	411.10	Accretion Expense		
20	412	Costs and Expenses of Construction or Other Services	749,098,202	750,258,823
21	416	Costs and Expenses of Merchandising, Jobbing, and Contract Work	2,537,173	2,377,059
22		TOTAL SERVICE COMPANY OPERATING EXPENSES (Total of Lines 4-21)	1,968,517,901	2,012,931,868
23		NET SERVICE COMPANY OPERATING INCOME (Total of Lines 2 less 22)	18,848,621	37,250,949
24		**OTHER INCOME**		
25	418.1	Equity in Earnings of Subsidiary Companies	(97,186)	(101,892)
26	419	Interest and Dividend Income	63,287	452
27	419.1	Allowance for Other Funds Used During Construction		
28	421	Miscellaneous Income or Loss	5,239,930	5,150,866
29	421.1	Gain on Disposition of Property	625,265	497,533
30		**TOTAL OTHER INCOME (Total of Lines 25-29)**	5,831,296	5,546,959
31		**OTHER INCOME DEDUCTIONS**		
32	421.2	Loss on Disposition of Property	845,297	3,103,518
33	425	Miscellaneous Amortization		
34	426.1	Donations	2,524,719	4,706,347
35	426.2	Life Insurance		
36	426.3	Penalties	22,637	5,131
37	426.4	Expenditures for Certain Civic, Political and Related Activities	7,887,855	7,436,118
38	426.5	Other Deductions	9,763,381	23,520,455
39		**TOTAL OTHER INCOME DEDUCTIONS (Total of Lines 32-38)**	21,043,889	38,771,569
40		**TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS**		

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Schedule XV- Comparative Income Statement (continued)

Line No.	Account Number (a)	Title of Account (b)	Current Year (c)	Prior Year (d)
41	408.2	Taxes Other Than Income Taxes, Other Income and Deductions		
42	409.2	Income Taxes, Other Income and Deductions	(1,381,816)	1,318,396
43	410.2	Provision for Deferred Income Taxes, Other Income and Deductions		
44	411.2	Provision for Deferred Income Taxes – Credit, Other Income and Deductions		
45	411.5	Investment Tax Credit, Other Income Deductions		
46		**TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS (Total of Lines 41-45)**	(1,381,816)	1,318,396
47		**INTEREST CHARGES**		
48	427	Interest on Long-Term Debt		
49	428	Amortization of Debt Discount and Expense		
50	429	(less) Amortization of Premium on Debt- Credit		
51	430	Interest on Debt to Associate Companies	2,587,241	2,407,113
52	431	Other Interest Expense	2,430,603	300,830
53	432	(less) Allowance for Borrowed Funds Used During Construction-Credit		
54		**TOTAL INTEREST CHARGES (Total of Lines 48-53)**	5,017,844	2,707,943
55		**NET INCOME BEFORE EXTRAORDINARY ITEMS (Total of Lines 23, 30, minus 39, 46, and 54)**		
56		**EXTRAORDINARY ITEMS**		
57	434	Extraordinary Income		
58	435	(less) Extraordinary Deductions		
59		**Net Extraordinary Items (Line 57 less Line 58)**		
60	409.4	(less) Income Taxes, Extraordinary		
61		**Extraordinary Items After Taxes (Line 59 less Line 60)**		
62		**NET INCOME OR LOSS/COST OF SERVICE (Total of Lines 55-61)**		

Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies

1. Total cost of service will equal for associate and nonassociate companies the total amount billed under their separate analysis of billing schedules.

Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
1	403-403.1	Depreciation Expense	14,137,429	2,544,480	16,681,909	430,680	358,450	789,130
2	404-405	Amortization Expense						
3	407.3-407.4	Regulatory Debits/Credits – Net						
4	408.1-408.2	Taxes Other Than Income Taxes	3,979,110	36,210,962	40,190,072	1,379	1,337,230	1,338,609
5	409.1-409.3	Income Taxes	(77,078,784)		(77,078,784)			
6	410.1-411.2	Provision for Deferred Taxes	105,100,623		105,100,623			
7	411.1-411.2	Provision for Deferred Taxes – Credit	34,034,785		34,034,785			
8	411.6	Gain from Disposition of Service Company Plant						
9	411.7	Losses from Disposition of Service Company Plant						
10	411.4-411.5	Investment Tax Credit Adjustment						
11	411.10	Accretion Expense						
12	412	Costs and Expenses of Construction or Other Services	703,735,919	36,822,049	740,557,968	8,546,517	(6,283)	8,540,234
13	416	Costs and Expenses of Merchandising, Jobbing, and Contract Work for Associated Companies	2,475,196	39,857	2,515,053	22,116	4	22,120
14	418	Non-operating Rental Income						
15	418.1	Equity in Earnings of Subsidiary Companies		97,186	97,186			
16	419	Interest and Dividend Income		63,287	63,287			
17	419.1	Allowance for Other Funds Used During Construction						
18	421	Miscellaneous Income or Loss	3,666,577	1,569,050	5,235,627	4,303		4,303
19	421.1	Gain on Disposition of Property	607,714	17,551	625,265			
20	421.2	Loss on Disposition Of Property	833,020	12,277	845,297			
21	425	Miscellaneous Amortization						
22	426.1	Donations	2,507,123	2,587	2,509,710	15,196	(187)	15,009
23	426.2	Life Insurance						
24	426.3	Penalties	22,637		22,637			
25	426.4	Expenditures for Certain Civic, Political and Related Activities	7,887,850		7,887,850	5		5
26	426.5	Other Deductions	9,639,649	121,608	9,761,257	2,158	(34)	2,124
27	427	Interest On Long-Term Debt						
28	428	Amortization of Debt Discount and Expense						
29	429	Amortization of Premium on Debt – Credit						
30	430	Interest on Debt to Associate Companies		2,587,241	2,587,241			
31	431	Other Interest Expense	2,007,462	419,747	2,427,209	3,394		3,394
32	432	Allowance for Borrowed Funds Used During Construction						
33	500-509	Total Steam Power Generation Operation Expenses	75,889,020	1,915,837	77,804,857	1,142,593	(7,216)	1,135,377
34	510-515	Total Steam Power Generation Maintenance Expenses	32,938,160	8,057,607	40,995,767	47,632	(872)	46,760

Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
35	517-525	Total Nuclear Power Generation Operation Expenses	8,843,614	37,543	8,881,157			
36	528-532	Total Nuclear Power Generation Maintenance Expenses	709,678	84,354	794,032			
37	535-540.1	Total Hydraulic Power Generation Operation Expenses	6,218,814	142,749	6,361,563			
38	541-545.1	Total Hydraulic Power Generation Maintenance Expenses	1,451,985	374,033	1,826,018			
39	546-550.1	Total Other Power Generation Operation Expenses	10,901,866	385,159	11,287,025	329,652	(4,483)	325,169
40	551-554.1	Total Other Power Generation Maintenance Expenses	12,409,310	3,425,808	15,835,118	24,234		24,234
41	555-557	Total Other Power Supply Operation Expenses	41,000,396	207,016	41,207,412	2,363,159	(23,781)	2,339,378
42	560	Operation Supervision and Engineering	5,266,936	217,813	5,484,749	205,272	5,985	211,257
43	561.1	Load Dispatch-Reliability	173,036		173,036	84,884	(1,307)	83,577
44	561.2	Load Dispatch-Monitor and Operate Transmission System	2,781,288	(2,836)	2,778,452	736,766	(8,038)	728,728
45	561.3	Load Dispatch-Transmission Service and Scheduling	428,777	(27)	428,750	20,460	(312)	20,148
46	561.4	Scheduling, System Control and Dispatch Services	2,944,631	15,477	2,960,108	31,647	(380)	31,267
47	561.5	Reliability Planning and Standards Development	6,693,398	4,824	6,698,222	183,429	(2,843)	180,586
48	561.6	Transmission Service Studies	515,151	(352)	514,799	3,309,081	226,966	3,536,047
49	561.7	Generation Interconnection Studies	(122,195)	(786)	(122,981)			
50	561.8	Reliability Planning and Standards Development Services						
51	562	Station Expenses (Major Only)	2,238,812	3,613	2,242,425	140,298	(1,796)	138,502
52	563	Overhead Line Expenses (Major Only)						
53	564	Underground Line Expenses (Major Only)						
54	565	Transmission of Electricity by Others (Major Only)	1,910		1,910			
55	566	Miscellaneous Transmission Expenses (Major Only)	7,399,372	120,075	7,519,447	173,987	(1,348)	172,639
56	567	Rents						
57	567.1	Operation Supplies and Expenses (Nonmajor Only)						
58		Total Transmission Operation Expenses	28,321,116	357,801	28,678,917	4,885,824	216,927	5,102,751
59	568	Maintenance Supervision and Engineering (Major Only)	1,837,468	26,957	1,864,425			
60	569	Maintenance of Structures (Major Only)	14,807	104	14,911			
61	569.1	Maintenance of Computer Hardware	(94,325)		(94,325)	(11,196)		(11,196)
62	569.2	Maintenance of Computer Software	1,223,853		1,223,853	39,079	(1,013)	38,066
63	569.3	Maintenance of Communication Equipment	566,704		566,704			
64	569.4	Maintenance of Miscellaneous Regional Transmission Plant						
65	570	Maintenance of Station Equipment (Major Only)	23,895	2,139	26,034	52,340	(671)	51,669
66	571	Maintenance of Overhead Lines (Major Only)	40,677		40,677			
67	572	Maintenance of Underground Lines (Major Only)	2,419		2,419			
68	573	Maintenance of Miscellaneous Transmission Plant (Major Only)	3,316		3,316			

Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
69	574	Maintenance of Transmission Plant (Nonmajor Only)						
70		Total Transmission Maintenance Expenses	3,618,814	29,200	3,648,014	80,223	(1,684)	78,539
71	575.1-575.8	Total Regional Market Operation Expenses						
72	576.1-576.5	Total Regional Market Maintenance Expenses						
73	580-589	Total Distribution Operation Expenses	26,769,992	21,114	26,791,106	4,064,638	(19,563)	4,045,075
74	590-598	Total Distribution Maintenance Expenses	2,010,939		2,010,939	25		25
75		Total Electric Operation and Maintenance Expenses	988,021,862	92,246,327	1,080,268,189	21,955,122	1,848,508	23,803,630
76	700-798	Production Expenses (Provide selected accounts in a footnote)						
77	800-813	Total Other Gas Supply Operation Expenses						
78	814-826	Total Underground Storage Operation Expenses						
79	830-837	Total Underground Storage Maintenance Expenses						
80	840-842.3	Total Other Storage Operation Expenses						
81	843.1-843.9	Total Other Storage Maintenance Expenses						
82	844.1-846.2	Total Liquefied Natural Gas Terminaling and Processing Operation Expenses						
83	847.1-847.8	Total Liquefied Natural Gas Terminaling and Processing Maintenance Expenses						
84	850	Operation Supervision and Engineering						
85	851	System Control and Load Dispatching.						
86	852	Communication System Expenses						
87	853	Compressor Station Labor and Expenses						
88	854	Gas for Compressor Station Fuel						
89	855	Other Fuel and Power for Compressor Stations						
90	856	Mains Expenses						
91	857	Measuring and Regulating Station Expenses						
92	858	Transmission and Compression of Gas By Others						
93	859	Other Expenses						
94	860	Rents						
95		Total Gas Transmission Operation Expenses						
96	861	Maintenance Supervision and Engineering						
97	862	Maintenance of Structures and Improvements						
98	863	Maintenance of Mains						
99	864	Maintenance of Compressor Station Equipment						
100	865	Maintenance of Measuring And Regulating Station Equipment						
101	866	Maintenance of Communication Equipment						
102	867	Maintenance of Other Equipment						
103		Total Gas Transmission Maintenance Expenses						
104	870-881	Total Distribution Operation Expenses						

Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
105	885-894	Total Distribution Maintenance Expenses						
106		Total Natural Gas Operation and Maintenance Expenses						
107	901	Supervision	982,343		982,343			
108	902	Meter reading expenses	2,272,234	28	2,272,262	336,150	(513)	335,637
109	903	Customer records and collection expenses	37,521,810		37,521,810	4,451,853	(14,570)	4,437,283
110	904	Uncollectible accounts						
111	905	Miscellaneous customer accounts expenses	267,730		267,730	246		246
112	906	Total Customer Accounts Operation Expenses	41,044,117	28	41,044,145	4,788,249	(15,083)	4,773,166
113	907	Supervision				5		5
114	908	Customer assistance expenses	931,358	10,136	941,494	150,061	(532)	149,529
115	909	Informational And Instructional Advertising Expenses	209,404		209,404			
116	910	Miscellaneous Customer Service And Informational Expenses	2,222,640	69,258	2,291,898			
117		Total Service and Informational Operation Accounts	3,363,402	79,394	3,442,796	150,066	(532)	149,534
118	911	Supervision						
119	912	Demonstrating and Selling Expenses	5,887,963	8,339	5,896,302	7		7
120	913	Advertising Expenses						
121	916	Miscellaneous Sales Expenses	981,989		981,989			
122		Total Sales Operation Expenses	6,869,952	8,339	6,878,291	7		7
123	920	Administrative and General Salaries	198,803,971	20,390,464	219,194,435	12,483,414	850,102	13,333,516
124	921	Office Supplies and Expenses	119,985,757	10,996,601	130,982,358	6,102,310	456,840	6,559,150
125	923	Outside Services Employed	174,074,785	18,504,387	192,579,172	33,205,148	807,547	34,012,695
126	924	Property Insurance	18,298,819	30,736	18,329,555			
127	925	Injuries and Damages	16,299,721	(2,076)	16,297,645			
128	926	Employee Pensions and Benefits	113,743	122,970,435	123,084,178	703,035	4,867,308	5,570,343
129	928	Regulatory Commission Expenses						
130	930.1	General Advertising Expenses	24,347,846		24,347,846			
131	930.2	Miscellaneous General Expenses	5,248,667	(3,551,316)	1,697,351	(20,657,125)	84,109	(20,573,016)
132	931	Rents	41,160,331	2,711,129	43,871,460	298,989	366,699	665,688
133		Total Administrative and General Operation Expenses	598,333,640	172,050,360	770,384,000	32,135,771	7,432,605	39,568,376
134	935	Maintenance of Structures and Equipment	14,724,313	1,819,551	16,543,864	510,563	(39)	510,524
135		Total Administrative and General Maintenance Expenses	664,335,424	173,957,672	838,293,096	37,584,656	7,416,951	45,001,607
136		Total Cost of Service	1,652,357,286	266,203,999	1,918,561,285	59,539,778	9,265,459	68,805,237

Name of Respondent	This Report Is:	Resubmission Date (Mo, Da, Yr)	Year/Period of Report
Southern Company Services, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec 31, 2019

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Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
1	403-403.1	Depreciation Expense	14,568,109	2,902,930	17,471,039
2	404-405	Amortization Expense			
3	407.3-407.4	Regulatory Debits/Credits – Net			
4	408.1-408.2	Taxes Other Than Income Taxes	3,980,489	37,548,192	41,528,681
5	409.1-409.3	Income Taxes	(77,078,784)		(77,078,784)
6	410.1-411.2	Provision for Deferred Taxes	105,100,623		105,100,623
7	411.1-411.2	Provision for Deferred Taxes – Credit	34,034,785		34,034,785
8	411.6	Gain from Disposition of Service Company Plant			
9	411.7	Losses from Disposition of Service Company Plant			
10	411.4-411.5	Investment Tax Credit Adjustment			
11	411.10	Accretion Expense			
12	412	Costs and Expenses of Construction or Other Services	712,282,436	36,815,766	749,098,202
13	416	Costs and Expenses of Merchandising, Jobbing, and Contract Work for Associated Companies	2,497,312	39,861	2,537,173
14	418	Non-operating Rental Income			
15	418.1	Equity in Earnings of Subsidiary Companies		97,186	97,186
16	419	Interest and Dividend Income		63,287	63,287
17	419.1	Allowance for Other Funds Used During Construction			
18	421	Miscellaneous Income or Loss	3,670,880	1,569,050	5,239,930
19	421.1	Gain on Disposition of Property	607,714	17,551	625,265
20	421.2	Loss on Disposition Of Property	833,020	12,277	845,297
21	425	Miscellaneous Amortization			
22	426.1	Donations	2,522,319	2,400	2,524,719
23	426.2	Life Insurance			
24	426.3	Penalties	22,637		22,637
25	426.4	Expenditures for Certain Civic, Political and Related Activities	7,887,855		7,887,855
26	426.5	Other Deductions	9,641,807	121,574	9,763,381
27	427	Interest On Long-Term Debt			
28	428	Amortization of Debt Discount and Expense			
29	429	Amortization of Premium on Debt – Credit			
30	430	Interest on Debt to Associate Companies		2,587,241	2,587,241
31	431	Other Interest Expense	2,010,856	419,747	2,430,603
32	432	Allowance for Borrowed Funds Used During Construction			
33	500-509	Total Steam Power Generation Operation Expenses	77,031,613	1,908,621	78,940,234
34	510-515	Total Steam Power Generation Maintenance Expenses	32,985,792	8,056,735	41,042,527

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Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
35	517-525	Total Nuclear Power Generation Operation Expenses	8,843,614	37,543	8,881,157
36	528-532	Total Nuclear Power Generation Maintenance Expenses	709,678	84,354	794,032
37	535-540.1	Total Hydraulic Power Generation Operation Expenses	6,218,814	142,749	6,361,563
38	541-545.1	Total Hydraulic Power Generation Maintenance Expenses	1,451,985	374,033	1,826,018
39	546-550.1	Total Other Power Generation Operation Expenses	11,231,518	380,676	11,612,194
40	551-554.1	Total Other Power Generation Maintenance Expenses	12,433,544	3,425,808	15,859,352
41	555-557	Total Other Power Supply Operation Expenses	43,363,555	183,235	43,546,790
42	560	Operation Supervision and Engineering	5,472,208	223,798	5,696,006
43	561.1	Load Dispatch-Reliability	257,920	(1,307)	256,613
44	561.2	Load Dispatch-Monitor and Operate Transmission System	3,518,054	(10,874)	3,507,180
45	561.3	Load Dispatch-Transmission Service and Scheduling	449,237	(339)	448,898
46	561.4	Scheduling, System Control and Dispatch Services	2,976,278	15,097	2,991,375
47	561.5	Reliability Planning and Standards Development	6,876,827	1,981	6,878,808
48	561.6	Transmission Service Studies	3,824,232	226,614	4,050,846
49	561.7	Generation Interconnection Studies	(122,195)	(786)	(122,981)
50	561.8	Reliability Planning and Standards Development Services			
51	562	Station Expenses (Major Only)	2,379,110	1,817	2,380,927
52	563	Overhead Line Expenses (Major Only)			
53	564	Underground Line Expenses (Major Only)			
54	565	Transmission of Electricity by Others (Major Only)	1,910		1,910
55	566	Miscellaneous Transmission Expenses (Major Only)	7,573,359	118,727	7,692,086
56	567	Rents			
57	567.1	Operation Supplies and Expenses (Nonmajor Only)			
58		Total Transmission Operation Expenses	33,206,940	574,728	33,781,668
59	568	Maintenance Supervision and Engineering (Major Only)	1,837,468	26,957	1,864,425
60	569	Maintenance of Structures (Major Only)	14,807	104	14,911
61	569.1	Maintenance of Computer Hardware	(105,521)		(105,521)
62	569.2	Maintenance of Computer Software	1,262,932	(1,013)	1,261,919
63	569.3	Maintenance of Communication Equipment	566,704		566,704
64	569.4	Maintenance of Miscellaneous Regional Transmission Plant			
65	570	Maintenance of Station Equipment (Major Only)	76,235	1,468	77,703
66	571	Maintenance of Overhead Lines (Major Only)	40,677		40,677
67	572	Maintenance of Underground Lines (Major Only)	2,419		2,419
68	573	Maintenance of Miscellaneous Transmission Plant (Major Only)	3,316		3,316

Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
69	574	Maintenance of Transmission Plant (Nonmajor Only)			
70		Total Transmission Maintenance Expenses	3,699,037	27,516	3,726,553
71	575.1-575.8	Total Regional Market Operation Expenses			
72	576.1-576.5	Total Regional Market Maintenance Expenses			
73	580-589	Total Distribution Operation Expenses	30,834,630	1,551	30,836,181
74	590-598	Total Distribution Maintenance Expenses	2,010,964		2,010,964
75		Total Electric Operation and Maintenance Expenses	1,009,976,984	94,094,835	1,104,071,819
76	700-798	Production Expenses (Provide selected accounts in a footnote)			
77	800-813	Total Other Gas Supply Operation Expenses			
78	814-826	Total Underground Storage Operation Expenses			
79	830-837	Total Underground Storage Maintenance Expenses			
80	840-842.3	Total Other Storage Operation Expenses			
81	843.1-843.9	Total Other Storage Maintenance Expenses			
82	844.1-846.2	Total Liquefied Natural Gas Terminaling and Processing Operation Expenses			
83	847.1-847.8	Total Liquefied Natural Gas Terminaling and Processing Maintenance Expenses			
84	850	Operation Supervision and Engineering			
85	851	System Control and Load Dispatching.			
86	852	Communication System Expenses			
87	853	Compressor Station Labor and Expenses			
88	854	Gas for Compressor Station Fuel			
89	855	Other Fuel and Power for Compressor Stations			
90	856	Mains Expenses			
91	857	Measuring and Regulating Station Expenses			
92	858	Transmission and Compression of Gas By Others			
93	859	Other Expenses			
94	860	Rents			
95		Total Gas Transmission Operation Expenses			
96	861	Maintenance Supervision and Engineering			
97	862	Maintenance of Structures and Improvements			
98	863	Maintenance of Mains			
99	864	Maintenance of Compressor Station Equipment			
100	865	Maintenance of Measuring And Regulating Station Equipment			
101	866	Maintenance of Communication Equipment			
102	867	Maintenance of Other Equipment			
103		Total Gas Transmission Maintenance Expenses			
104	870-881	Total Distribution Operation Expenses			

Schedule XVI- Analysis of Charges for Service- Associate and Non-Associate Companies (continued)

Line No.	Account Number (a)	Title of Account (b)	Total Charges for Services Direct Cost (i)	Total Charges for Services Indirect Cost (j)	Total Charges for Services Total Cost (k)
105	885-894	Total Distribution Maintenance Expenses			
106		Total Natural Gas Operation and Maintenance Expenses			
107	901	Supervision	982,343		982,343
108	902	Meter reading expenses	2,608,384	(485)	2,607,899
109	903	Customer records and collection expenses	41,973,663	(14,570)	41,959,093
110	904	Uncollectible accounts			
111	905	Miscellaneous customer accounts expenses	267,976		267,976
112	906	Total Customer Accounts Operation Expenses	45,832,366	(15,055)	45,817,311
113	907	Supervision	5		5
114	908	Customer assistance expenses	1,081,419	9,604	1,091,023
115	909	Informational And Instructional Advertising Expenses	209,404		209,404
116	910	Miscellaneous Customer Service And Informational Expenses	2,222,640	69,258	2,291,898
117		Total Service and Informational Operation Accounts	3,513,468	78,862	3,592,330
118	911	Supervision			
119	912	Demonstrating and Selling Expenses	5,887,970	8,339	5,896,309
120	913	Advertising Expenses			
121	916	Miscellaneous Sales Expenses	981,989		981,989
122		Total Sales Operation Expenses	6,869,959	8,339	6,878,298
123	920	Administrative and General Salaries	211,287,385	21,240,566	232,527,951
124	921	Office Supplies and Expenses	126,088,067	11,453,441	137,541,508
125	923	Outside Services Employed	207,279,933	19,311,934	226,591,867
126	924	Property Insurance	18,298,819	30,736	18,329,555
127	925	Injuries and Damages	16,299,721	(2,076)	16,297,645
128	926	Employee Pensions and Benefits	816,778	127,837,743	128,654,521
129	928	Regulatory Commission Expenses			
130	930.1	General Advertising Expenses	24,347,846		24,347,846
131	930.2	Miscellaneous General Expenses	(15,408,458)	(3,467,207)	(18,875,665)
132	931	Rents	41,459,320	3,077,828	44,537,148
133		Total Administrative and General Operation Expenses	630,469,411	179,482,965	809,952,376
134	935	Maintenance of Structures and Equipment	15,234,876	1,819,512	17,054,388
135		Total Administrative and General Maintenance Expenses	701,920,080	181,374,623	883,294,703
136		Total Cost of Service	1,711,897,064	275,469,458	1,987,366,522

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Schedule XVII - Analysis of Billing – Associate Companies (Account 457)

1. For services rendered to associate companies (Account 457), list all of the associate companies.

Line No.	Name of Associate Company	Account 457.1 Direct Costs Charged	Account 457.2 Indirect Costs Charged	Account 457.3 Compensation For Use of Capital	Total Amount Billed
	(a)	(b)	(c)	(d)	(e)
1	The Southern Company	111,572,281	9,091,885	495,955	121,160,121
2	Alabama Power Company	445,105,313	79,103,659	3,012,508	527,221,480
3	Georgia Power Company	598,634,412	101,301,131	3,894,082	703,829,625
4	Mississippi Power Company	99,071,533	18,715,635	697,680	118,484,848
5	Southern Electric Generating Company	3,925,170	1,045,861	35,664	5,006,695
6	Southern Nuclear Operating Company	90,239,409	11,442,180	573,970	102,255,559
7	Southern Company Holdings, Inc.	33,599,158	5,036,838	270,825	38,906,821
8	Southern Communications Services, Inc.	10,620,343	1,884,580	94,733	12,599,656
9	Southern Power Company	74,170,595	14,926,009	586,230	89,682,834
10	Southern Company Gas	161,474,200	20,948,443	948,444	183,371,087
11	PowerSecure International	13,223,330	2,707,778	111,451	16,042,559
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39					
40	**Total**	**1,641,635,744**	**266,203,999**	**10,721,542**	**1,918,561,285**

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Schedule XVIII – Analysis of Billing – Non-Associate Companies (Account 458)

1. For services rendered to nonassociate companies (Account 458), list all of the nonassociate companies. In a footnote, describe the services rendered to each respective nonassociate company.

Line No.	Name of Non-associate Company	Account 458.1 Direct Costs Charged	Account 458.2 Indirect Costs Charged	Account 458.3 Compensation For Use of Capital	Account 458.4 Excess or Deficiency on Servicing Non-associate Utility Companies	Total Amount Billed
	(a)	(b)	(c)	(d)	(e)	(f)
1	Georgia Power Voluntary Employee Benefits	5,240		114		5,354
2	Puerto Rico Electric Power Authority	453,408				453,408
3	Lighthouse Services Corporation	8,386	832			9,218
4	Georgia Nuclear Decommissioning	8,333		365		8,698
5	Kentucky Utilities Company	5,393	1,307	57		6,757
6	Balch and Bingham - Allen Plaza Sublease	9,004				9,004
7	Georgia Power Charitable Foundation	33,728		733		34,461
8	Southeastern Electric Power Administration	18,915	4,324	222		23,461
9	Associated Electric Cooperative Inc.	7,668	1,858	80		9,606
10	Georgia Transmission Corporation	9,887	2,396	104		12,387
11	Alabama Electric Cooperative	33,539	8,877	457		42,873
12	Municipal Energy Authority of Georgia	48,600	9,518	484		58,602
13	Duke Energy Carolinas, LLC.	32,317	7,831	339		40,487
14	Tennessee Valley Authority	38,946	9,437	409		48,792
15	Oglethorpe Power Corporation	111,644	27,105	1,394		140,143
16	NextEra Energy	21,084,323	2,857,471	201,430		24,143,224
17	Electric Power Research Institute	924,990	57,548	2,393		984,931
18	Southern System Master Retirement Trust	992,039		20,695		1,012,734
19	Transmission Studies	3,634,220	593,022	22,796		4,250,038
20	Department of Energy	31,653,004	5,683,283	171,411		37,507,698
21	Other Items	2,682	650	29		3,361
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40	**Total**	**59,116,266**	**9,265,459**	**423,512**		**68,805,237**

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FOOTNOTE DATA

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Footnote for Schedule XVIII

Non-Associate Company	Description
Georgia Power Voluntary Employee Benefits Association	Management and administration of Pension Fund
Puerto Rico Electric Power Authority	Mutual Assistance for damage
Lighthouse Services Corporation	Labor & Maintenance Gulfport Hangar 900
Georgia Nuclear Decommissioning	Georgia Nuclear Decommissioning Trust
Kentucky Utilities Company	Implementation of the SERTP transmission planning process
Balch and Bingham Allen Plaza Sublease	Occupancy, telecommunications and other related services
Georgia Power Charitable Foundation	Management and administration of Pension Fund
Southeastern Electric Power Administration (SEPA)	Southeastern Electric Reliability Council (SERC) security coordinator
Associated Electric Cooperative, Inc.	Implementation of the SERTP transmission planning process
Georgia Transmission Corporation	Implementation of the SERTP transmission planning process
Alabama Electric Cooperative (Ala. Electr. Coop)	Southeastern Electric Reliability Council (SERC) security coordinator
Municipal Electric Authority of Georgia (MEAG)	Southeastern Electric Reliability Council (SERC) security coordinator and Implementation of the SERTP transmission planning process
Duke Energy Carolinas, LLC	Implementation of the SERTP transmission planning process
Tennessee Valley Authority	Implementation of the SERTP transmission planning process
Oglethorpe Power Corporation	Southeastern Electric Reliability Council (SERC) security coordinator
NextEra Energy	Southern Company Services (SCS) provided support to Gulf Power in the following three areas: (1) corporate services and supporting IT systems; (2) transmission services and supporting IT systems, and (3) services related to the Intercompany Interchange Contract (IIC) and supporting IT Systems. For all aforementioned services and systems, SCS also provided migration support to assist Gulf Power in exiting the services or systems.
Electric Power Research Institute	AMIO / PRISM Server for APR Models, AMIO / Expanded Wireless Infrastructure, HRSG Damage Reduction through Improved Controls, EPRI Liquid Fluoride Reactor Technology, EPRI - SO3 Crist Hg Research Ctr, SPC M&D Center EPRI Combustion Dynamics Algorithm Project Es, Cooling Tower Fan Operation and Maintenance Optimization, Unmanned Aerial Vehicles Research & Development Support, Robustness Enhancement of Power Plant PID Controller, Robotic System to Inspect Transformer Tanks, Georgia Power Plant Bowen Toxecon Demonstration, EPRI Thermal Spray Field Trial, Thermo and Vacom Technologies, Georgia Ash Use Demo Project, Monitoring Wells for In-Situ Fixation Grummond Road, TransCARE Software Development, Risk-Based Planning Analysis - TransCARE Software
Southern System Master Retirement Trust	Management and administration of Pension Fund for Southern Company
Transmission Studies	Studies to determine impact of and availability to third party wholesale usage of transmission lines

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FOOTNOTE DATA

Department of Energy/Idaho National Lab/National Energy Laboratory	Prime Contracts include National Carbon Capture System, Kemper County, Molten Chloride Fast Reactor, CYOTE Equipment (TO), and Cyber-Security (OTBT). We also perform as a sub-contractor on Advanced Nuclear Reactor Licensing and Technology Content of Application Project (TICAP).

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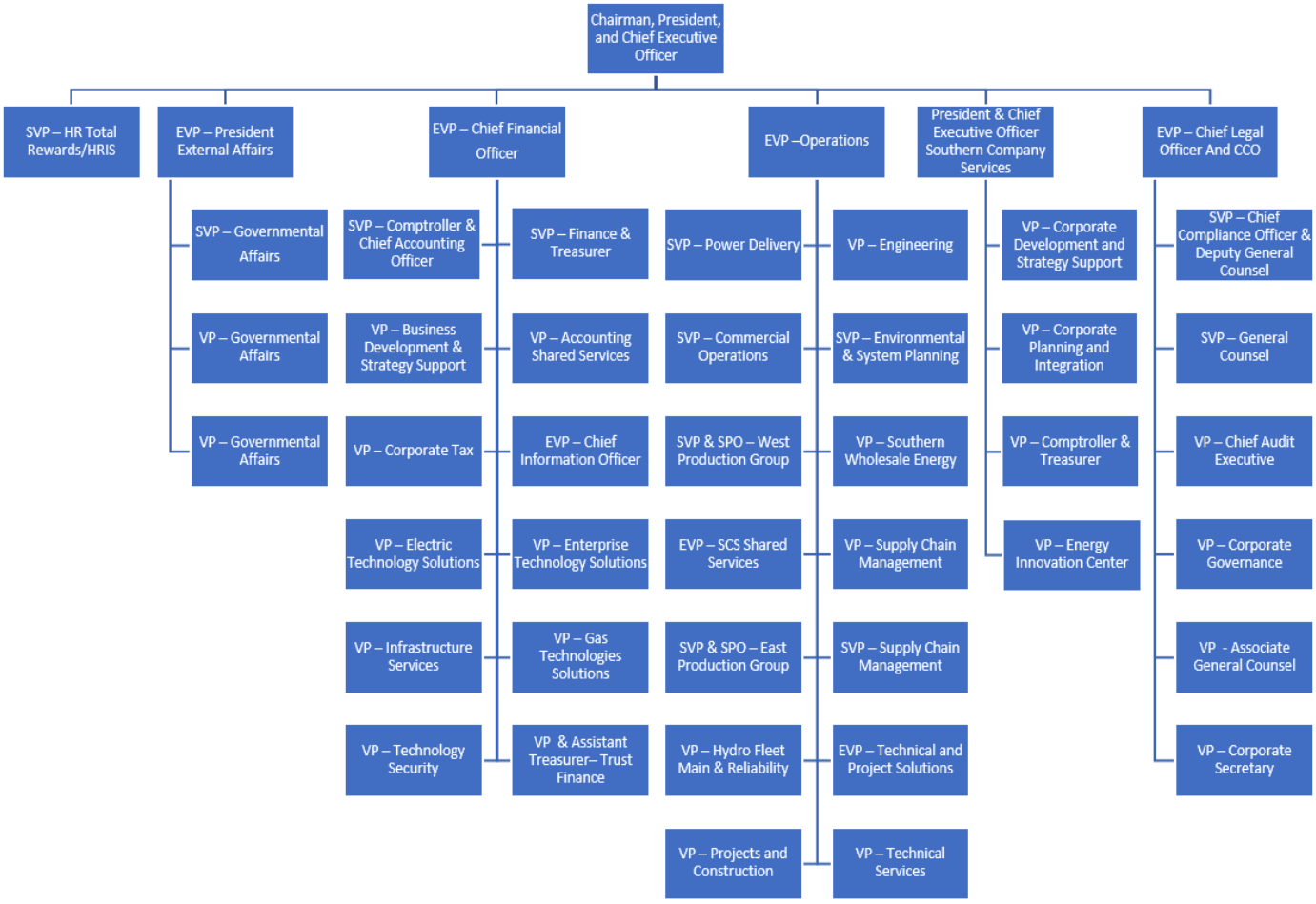
Schedule XIX - Miscellaneous General Expenses - Account 930.2

1. Provide a listing of the amount included in Account 930.2, "Miscellaneous General Expenses" classifying such expenses according to their nature. Amounts less than $50,000 may be grouped showing the number of items and the total for the group.
2. Payments and expenses permitted by Section 321 (b)(2) of the Federal Election Campaign Act, as amended by Public Law 94-283 in 1976 (2 U.S.C. 441(b)(2)) shall be separately classified.

Line No.	Title of Account (a)	Amount (b)
1	Governmental Cost Adjustments and R&D	(20,131,673)
2	Travel, Office, and Employee Expenses	(3,447,643)
3	Accounting Entries for Miscellaneous Accruals and Reversals	2,594,355
4	Career Transition Pay	1,626,633
5	Divestiture Transaction Cost	(957,793)
6	Corporate Development	671,568
7	Community and Charitiable Contributions	294,819
8	IT Services and Product Cost	(175,177)
9	Cost Center Overhead Charges	165,018
10	Accounting, Finance, and Treasury Services	158,756
11	Supply Chain Services	135,079
12	Human Resources, Safety and Wellness	57,952
13	Materials and Stores Handling	52,453
14	Oher Items Less Than $50,000 (10 items)	79,988
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40	**Total**	**(18,875,665)**

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Schedule XX - Organization Chart			

1. Provide a graphical presentation of the relationships and inter relationships within the service company that identifies lines of authority and responsibility in the organization.



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Schedule XXI - Methods of Allocation

1. Indicate the service department or function and the basis for allocation used when employees render services to more than one department or functional group. If a ratio, include the numerator and denominator.

2. Include any other allocation methods used to allocate costs.

Schedule XXI - Methods of Allocation

2019

The Company uses statistics based on previous year statistics; therefore, 2019 allocations were based on 2018 statistics. The statistics are updated if material changes occur throughout the year. Each participating company receives a pro rata share based upon it statistics defined by the following methods. Multiple versions of the bases are available to reflect the exclusion of specific companies if they do not participate in or benefit from particular projects or services.

	Basis	Statistics
	Affiliate	Shared equally among affiliates receiving the services.
	Capitalization	Book capitalization (defined as long-term debt, preferred stock, cumulative preferred stock and common shareholder equity) of each Customer Company.
	Carbon Emissions	Carbon Emissions are measured in Carbon Dioxide Equivalent Metric Tons for each generating company.
	Carbon Emissions Coal	Carbon Emissions are measured in Carbon Dioxide Equivalent Metric Tons for each generating company only from coal fired plants.
	Coal Capacity	Coal nameplate generating capacity (kilowatts) for each Customer Operating Company. Capacity operated by the Southern system but jointly owned by external parties is included. Capacity jointly owned by Southern Company affiliates is assigned on an ownership basis.
	Coal Generation	Generation (kilowatt-hours) from coal fuel sources of each Customer Operating Company. Generation from plants operated by the Southern system but jointly owned by external parties is included. Generation jointly owned by Southern Company affiliates is assigned on an ownership basis.
	Customer	Number of year-end customers of each Customer Operating Company (other than SEGCO and Southern Power).
	Employee	Number of year-end employees of each Customer Company.
	Financial	Average of the percentages of net fixed assets, operating expenses, and operating revenues of each Customer Company.
	Fossil Capacity	Fossil nameplate generating capacity (kilowatts) for each Customer Operating Company. Capacity operated by the Southern system but jointly owned by external parties is included. Capacity jointly owned by Southern Company affiliates is assigned on an ownership basis.
	Fossil Hydro Capacity	Fossil and hydro nameplate generating capacity (kilowatts) for each Customer Operating Company. Capacity operated by the Southern system but jointly owned by external parties is included. Capacity jointly owned by Southern Company affiliates is assigned on an ownership basis.
	Gas Burned	Volume of gas consumed (BTUs) by each Customer Operating

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Schedule XXI - Methods of Allocation

		Company.
	Gas & Oil Capacity	Gas and Oil nameplate generating capacity (kilowatts) for each Customer Operating Company (Combustion Turbines, Cogeneration and Combined Cycle only). Capacity operated by the Southern system but jointly owned by external parties is included. Capacity jointly owned by Southern Company affiliates is assigned on an ownership basis.
	Insurance Premium	Insurance premiums of each Customer Company.
	Load	Annual operating area territorial load (defined as kilowatt-hours of total energy generated plus energy received minus energy delivered) plus other firm wholesale commitments of each Customer Operating Company other than Southern Electric Generating Company (SEGCO).
	Network ID	Number of network identifications of each Customer Company.
	Sales For Resale	Megawatts of wholesale generation as reported in annual Form 10-K as Sales for Resale.
	SCM Category Management	A composite rate used by Supply Chain Management based on the previous year's purchasing data (spend and number of contracts issued) weighted based on budgeted labor. The rate provides an allocation between Power Delivery and Generation and between the operating companies. Category Spend is the total spend for both materials and services and Contract Count is the number of contracts completed during the year.
	System Air Availability Co	Twelve month flight hours by executives authorized to call out flights at each Customer Company. Utilization of system aircraft is billed based on a comparable undiscounted commercial fare for the itinerary flown. The remaining costs are billed using this allocation as an availability fee.
	Transmission Usage	Total megawatt-hour deliveries to territorial customers plus deliveries to Open Access Transmission Tariff (OATT) customers (including Network Services and Point-to-Point service) plus other transmission deliveries under contracts predating OATT.

If SCS is participating in an allocation basis, its cost share is distributed to all affiliates and non-affiliates as an indirect expense based on labor.

Allocation Indicator	Allocation Basis	1	2	3	5	6	C	K	M	N	P	9	A	S	Business Units Using Allocation
A0	Load		X	X	X										Engineering, Environmental and Research, Information Technology, Marketing Services, Other - SWE, System Planning, SCG Exec and Corporate Support, Supply Chain Management
A1	Load		X	X	X						X				Accounting, Finance, and Treasury, Environmental and Research,

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Schedule XXI - Methods of Allocation

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Schedule XXI - Methods of Allocation

EA	Employee			X	X	X			X	X			X	X	X						Accounting, Finance, and Treasury, Human Resources, Information Technology
EN	Employee			X	X	X						X									SCG Exec and Corporate Support
ET	Employee			X	X	X															Information Technology, SCG Exec and Corporate Support
EX	Employee			X	X	X			X	X					X						Information Technology
FE	Financial			X	X	X			X	X		X			X						Information Technology
FH	Financial	X	X	X	X	X	X	X	X				X			X					Accounting, Finance, and Treasury
FJ	Financial	X	X	X	X	X	X	X	X	X	X		X			X	X				Executive and Corporate
FK	Financial	X	X	X	X	X	X		X					X	X	X					Accounting, Finance, and Treasury
FL	Financial			X	X	X	X	X													SCG Exec and Corporate Support
FN	Financial			X	X	X	X	X	X				X	X	X						Accounting, Finance, and Treasury
FO	Financial			X	X	X			X	X					X	X					System Air
G1	Financial	X	X	X	X	X	X	X	X				X	X	X	X					Accounting, Finance, and Treasury, Executive and Corporate, Legal and General Counsel
G2	Financial			X	X	X	X	X	X	X			X	X	X	X					Accounting, Finance, and Treasury
G3	Financial	X	X	X	X	X	X	X	X				X			X	X				Accounting, Finance, and Treasury, Executive and Corporate, External Affairs, Marketing Services, Other - SWE, System Planning
G8	Financial	X	X	X	X	X	X	X	X					X	X	X					Executive and Corporate
GF	Financial	X	X	X	X								X			X					Accounting, Finance, and Treasury
GG	Financial			X	X	X	X	X	X	X			X	X	X						Auditing, Supply Chain Management
GH	Financial	X	X	X	X	X	X	X	X				X								Accounting, Finance, and Treasury, Environmental and Research
GM	Financial	X	X	X	X								X								Accounting, Finance, and Treasury
GN	Financial	X	X	X	X	X		X	X												Accounting, Finance, and Treasury
GP	Financial			X	X	X															Auditing, Information Technology
GQ	Financial			X	X	X	X	X	X	X			X	X							Auditing
GT	Financial			X	X	X								X							Information Technology
GU	Financial			X	X	X		X													Supply Chain Management
GV	Financial			X	X	X		X						X							Information Technology, Supply Chain Management
H1	Financial	X	X	X	X	X	X		X				X	X							Accounting, Finance, and Treasury
H2	Financial			X	X	X	X	X					X	X							Information Technology
H3	Financial			X	X	X		X					X	X							Information Technology
H4	Financial	X	X	X	X	X	X	X	X				X	X							Executive and Corporate, Legal and General Counsel
H6	Financial	X	X	X	X	X	X		X					X							Accounting, Finance, and Treasury, Information Technology
H7	Financial			X	X	X	X	X						X							Information Technology
H8	Financial			X	X	X		X	X					X							System Air
HA	Fossil Capacity			X	X	X	X														Engineering, Environmental and Research, Supply Chain Management
HB	Fossil Capacity			X	X	X	X						X								Engineering, Environmental and

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PC	Employee			X	X	X		X				X	X								Supply Chain Management
PE	Employee			X	X	X						X	X								Human Resources
PQ	Employee			X	X	X		X	X			X	X	X	X						External Affairs, Information Technology, Supply Chain Management
PS	Employee				X								X								Human Resources
PT	Employee			X	X	X		X	X		X	X	X								Accounting, Finance, and Treasury
PU	Employee			X	X	X		X	X			X		X							Accounting, Finance, and Treasury, SCG Exec and Corporate Support, Supply Chain Management
PV	Employee			X	X	X		X				X									Supply Chain Management
PW	Employee			X	X	X						X									Human Resources, Supply Chain Management
PX	Employee			X	X	X		X	X			X		X	X						External Affairs, Information Technology, Supply Chain Management
R2	Sales For Resale			X	X	X						X									Information Technology
RA	Renewable Capacity			X	X							X									Information Technology
S1	Scm Category Mgt			X	X	X															Supply Chain Management
SA	System Air Availability Co	X	X	X	X			X	X			X	X	X							System Air
T1	Transmission Usage			X	X	X															Engineering, Information Technology, Other - SWE, System Planning, SCG Exec and Corporate Support, Transmission
T2	Transmission Usage			X	X	X					X										Executive and Corporate, Information Technology, SCG Exec and Corporate Support, Transmission

Legend:

1	The Southern Company
2	Alabama Power Company
3	Georgia Power Company
5	Mississippi Power Company
6	Southern Electric Generating Company
C	Southern Nuclear Operating Company
K	Southern Communications Services, Inc.
M	Southern Company Holdings, Inc.
P	Southern Power Company
9	Southern Company Services
A	Southern Company Gas
S	PowerSecure International

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Schedule XXI - Methods of Allocation

Other methods used to allocate costs include:

Corporate Services: The expenses to support SCS as a corporation are distributed to all affiliates and non-affiliates as an indirect expense based on labor.

Business Units using Corporate Services: Accounting, Finance, and Treasury, Auditing, Executive and Corporate, External Affairs, Human Resources, Information Technology, Legal and General Counsel, Supply Chain Management, and System Air.

Resource Pools: Employees throughout SCS and the Southern electric system share certain types of equipment and services. The equipment and/or services are organized into specific resource pools for accounting and billing purposes with each resource pool having its own unique work order. Costs such as salaries, depreciation, rent and interest are charged to the resource pool, and monthly units of usage are accumulated by pool for each user work order. To charge these resource pool costs to users, a standard rate is derived annually by dividing total projected costs by total projected units. This rate is applied monthly to the actual units accumulated in the pool to calculate each user's work order costs. All standard rates are calculated annually and adjusted during the year if necessary.

Business Units using Resource Pools: Engineering, Information Technology, and Transmission.

Distinct Allocations: For expenses that cannot be fairly distributed using the aforementioned allocation methodologies, in limited circumstances a distinct allocation may be created by the responsible business unit at the approval of corporate accounting. These allocations may be updated monthly by the business unit.

Bases of distinct allocations include, but are not limited to, active badge count, aircraft, billings, even splits to supported areas, fuel surcharges, hardware usage, headcount, lab usage, labor, national account customers, number of licenses, SERC agreement, software usage, square footage, sub-selection of network ID, sub-selections of capacity types, sub-selections of financial, sub-selections of load, transmission usage, transport assets, transport bandwidth, user count, and wholesale contracts.

Business Units using Distinct Allocations: Accounting, Finance, and Treasury, Engineering, Environmental and Research, Executive and Corporate, Information Technology, Legal and General Counsel, Other - SWE, System Planning, SCG Exec and Corporate Support, System Air, and Transmission.

Document Content(s)

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